
**BEFORE THE BOARD OF OIL, GAS & MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

NOTICE OF AGENCY ACTION FOR AN ORDER REQUIRING MARION ENERGY TO PLUG AND RECLAIM WELLS; OR FORFEIT SURETY BOND AND AUTHORIZE THE DIVISION TO PLUG AND RECLAIM WELLS LOCATED IN TOWNSHIPS 13 AND 14 SOUTH, RANGE 7 EAST, CARBON COUNTY, UTAH; AND AN ORDER REQUIRING MARION ENERGY TO IMMEDIATELY COMPLY WITH THE NOTICE OF VIOLATION FOR THE WELLS LOCATED IN TOWNSHIPS 12, 13, AND 14 SOUTH, RANGES 7 AND 10 EAST, CARBON COUNTY, UTAH.

MODIFICATION OF SEPTEMBER 10, 2012 ORDER AS TO THE OMAN 2-20 WELL

Docket No. 2011-018

Cause No. 250-02

By Order dated September 10, 2012¹ (the “plugging order”), the Utah Board of Oil, Gas and Mining (the “Board”) directed that a bond held by Marion Energy Inc. (“Marion”) be forfeited and that the proceeds be used by the Division of Oil, Gas and Mining (the “Division”) to plug and abandon several wells in the Clear Creek Field in Carbon County, Utah, including the Oman 2-20 well. In a Supplemental Order dated October 26, 2012, the Board temporarily suspended the plugging order as to the Oman 2-20 well. By a Second Supplemental Order dated July 3, 2013, the Board extended that suspension and set forth the condition upon which it would issue an order modifying the plugging order to exclude the Oman 2-20 well from operation of the order, return complete responsibility for the well to Marion, and provide that the \$30,000.00 in bonding provided as a condition of the Board’s original suspension of the plugging order shall

¹ September 10, 2012 Findings of Fact, Conclusions of Law and Order.

continue to be held by the Division as bond for the plugging of this and other wells operated by Marion.

As per the Board's Second Supplemental Order, the condition upon which it will enter an order modifying the plugging order for the Oman 2-20 well as described above, is that the Division notifies the Board that it is satisfied that Marion has installed a compressor and other equipment necessary to assure that Marion is ready and able to make delivery of gas into the Questar pipeline.

On _____, 2013, the Board received written notification from the Division that it was satisfied that Marion has installed a compressor and other equipment necessary to assure that Marion is ready and able to make delivery of gas into the Questar Pipeline. A copy of the notification is attached. Based on receipt of the Division's notification, the Board hereby does, upon signature of this Modification of September 10, 2012 Order as to the Oman 2-20 Well, modify the plugging order as follows:

1. The Oman 2-20 well is removed from operation of the plugging order and complete responsibility for the well is returned to Marion Energy Inc.
2. The \$30,000 in bonding provided by Marion as a condition of the Board's initial suspension of the plugging order as to the Oman 2-20 well shall continue to be held by the Division as bonding for plugging of this and other wells operated by Marion in the Clear Creek Field.

Dated this _____ day of _____, 2013.

**STATE OF UTAH
BOARD OF OIL, GAS AND MINING**

By: _____
James T. Jensen, Chairman

CERTIFICATE OF SERVICE

The Undersigned herby certifies that a true and correct copy of the foregoing MODIFICATION OF SEPTEMBER 10, 2012 ORDER AS TO THE OMAN 2-20 WELL for Docket No. 2011-018, Cause No. 250-02 to be mailed postage prepaid to the addresses shown, and emailed to the emailed addresses shown, this ____ day of _____, 2013, to the following:

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